

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

MCOR Oil & Gas Corporation

3. ADDRESS OF OPERATOR

3033 N.W. 63rd St., Oklahoma City, Okla. 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1900' FEL & 690' FNL Section 19

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 12 milew NE of Hatch Trading Post, Utah

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

690

16. NO. OF ACRES IN LEASE

1600

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1200

19. PROPOSED DEPTH

5700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5079' GR

22. APPROX. DATE WORK WILL START*

February 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	24#	1500'	750 sks
7 7/8	4 1/2	10.5#	5700'	450 sks

1. Drill 12 1/4" hole and set 8 5/8" surface casing to 1500' with good returns.
2. Log BOP checks in daily drilling reports and drill 7 7/8" hole to 5700'.
3. Run tests, if warranted, and run 4 1/2" casing if productive.
4. Run logs as needed, and perforate and stimulate as needed.

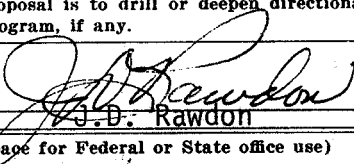
Attachments include:

Location and Elevation Plats
The Ten-Point Compliance Program
The Blowout Preventer Diagram
The Multi-Point Requirements for APD
Topographic Map showing road to location, and water
Drill Pad Layout and Cut-Fill Cross-section
Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


J. D. Rawdon

TITLE

District Manager

DATE

12-10-80

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

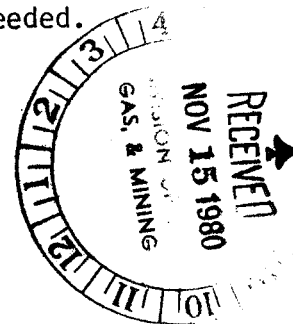
APPROVED BY

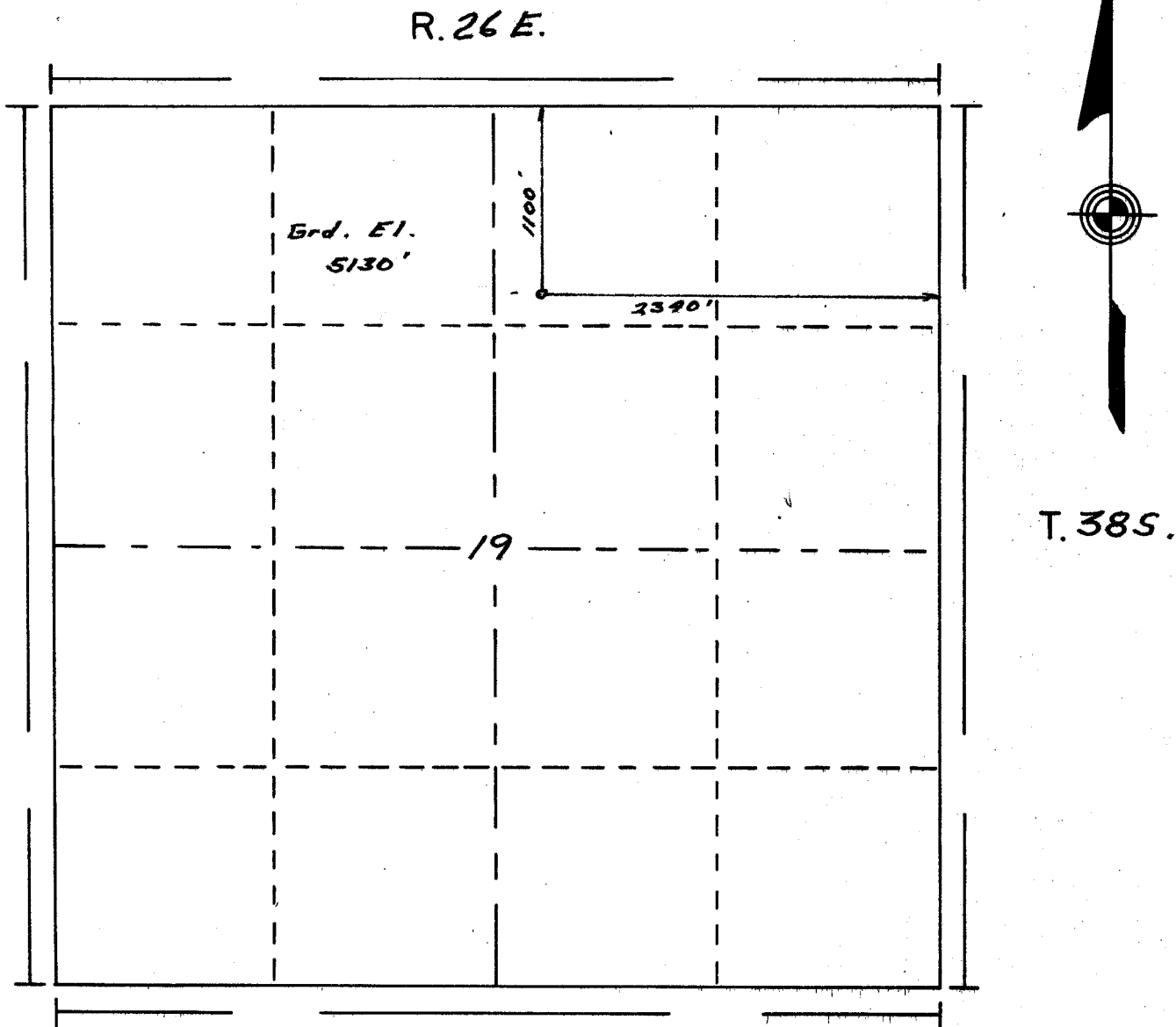
TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 12/23/80

*See Instructions On Reverse Side





Scale... 1" = 1000'

Powers Elevation of Denver, Colorado
has in accordance with a request from *Jack Rawdon*
for *MCOR*
determined the location of # 3-19
to be 1100' FNL & 2340' FEL Section 19 Township 38 South
Range 26 East Salt Lake Meridian
San Juan County, Utah

I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of
3-19

Date: 26 Jan. '81

T. Nelson
Licensed Land Surveyor No. 2711
State of *Utah*

MCOR OIL & GAS CORPORATION

Ten-Point Compliance Program
of NTL-6 Approval of Operations

WELL

Federal Well No. 3-19

LOCATION

1900' FEL & 690' FNL
Section 19, T38S-R26E
San Juan County, Utah

Federal Lease Number U-40401

MCOR Oil & Gas Corporation
Federal Well No. 3-19

1. The Geologic Surface Formation

The surface formation is the Morrison Sandstone.

2. Estimate Tops of Important Geologic Markers

Entrada	483'
Carmel	615'
Triassic (Navajo)	701'
Kayenta	945'
Wingate	1095'
Chinle	1445'
Shinarump	2249'
Moenkopi	2315'
Permian (Cutter)	2355'
Pennsylvanian (U. Hermosa)	4170'
Paradox	5138'
Upper Ismay	5294'
Lower Ismay	5487'
Desert Creek	5551'
TOTAL DEPTH	5700'

3. Estimated Depths of Anticipated Water, Oil, Gas or Minerals

Water	700'
Oil/Gas	5294'
Oil/Gas	5551'

4. The Proposed Casing Program

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>SECTION LENGTH</u>	<u>SIZE (OD)</u>	<u>WEIGHT, GRADE & JOINT</u>	<u>NEW OR USED</u>
12 1/4"	0 - 1500'	1500'	8 5/8"	24# K-55 ST&C	New
7 7/8"	1500-5700'	5700'	4 1/2"	10.5# K-55 ST&C	New

Cement Program

Surface - 450 sacks "Light" cement containing 2% CaCl_2 followed by 300 sacks Class "B" cement containing 2% CaCl_2 .

Production - 450 sacks 50:50 Pozmix cement containing 10% salt and 0.75% CFR-2.

5. The Operator's Minimum Specifications for Pressure Control

EXHIBIT "A" is a schematic diagram of the blowout preventer equipment. The BOP's will be hydraulically tested to 1000 psi after nipping up and after any use under pressure. Pipe rams will be operationally checked each 24 hour period, as will blind rams and annular preventer each time pipe is pulled out of the hole. Such checks of BOP will be noted on daily drilling reports.

Accessories to BOP will include an upper kelly cock, floor safety valve, drill string BOP and choke manifold with pressure rating equivalent to the BOP stack.

6. The Type and Characteristics of the Proposed Circulating Muds

Mud system will be gel-chemical with adequate stocks of sorptive agents on site to handle possible spills of fuel and oil on the surface. Heavier muds will be on location to be added if pressure requires.

<u>DEPTH</u>	<u>TYPE</u>	<u>WEIGHT #/gal</u>	<u>VISCOSITY-sec/qt</u>	<u>FLUID LOSS cc</u>
0-1500'	Spud mud & wtr	Minimum	28-38	NC
1500-4700'	Wtr & gel	8.6-9.0	28-30	NC
4700-TD	Gel-chem	9.0-11.0	35-38	10

7. The Auxiliary Equipment to be Used

- (a) An upper kelly cock will be kept in the string.
- (b) A float will be used at the bit.
- (c) A mud logging unit will be monitoring the system from 4500' to total depth.
- (d) A stabbing valve will be on the floor to be stabbed into the drill pipe when kelly is not in the string.

8. The Testing, Logging and Coring Programs to be Followed

- (a) DST's are anticipated in the Upper Ismay and Desert Creek Formations.
- (b) The logging program will consist of a BHC Sonic, FDC and DIL from surface casing shoe to total depth, CNL-FDC from 4000' to total depth, Dipmeter to be run if warranted by cores.
- (c) Cores will be taken from the Upper Ismay (5291-5471') and Desert Creek (5551-5661').
- (d) Stimulation procedures will be determined after evaluation of logs. If treatment is indicated, appropriate Sundry Notice will be submitted.

9. Any Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures have been noted or reported in wells drilled in the area nor at the depths anticipated in this well.

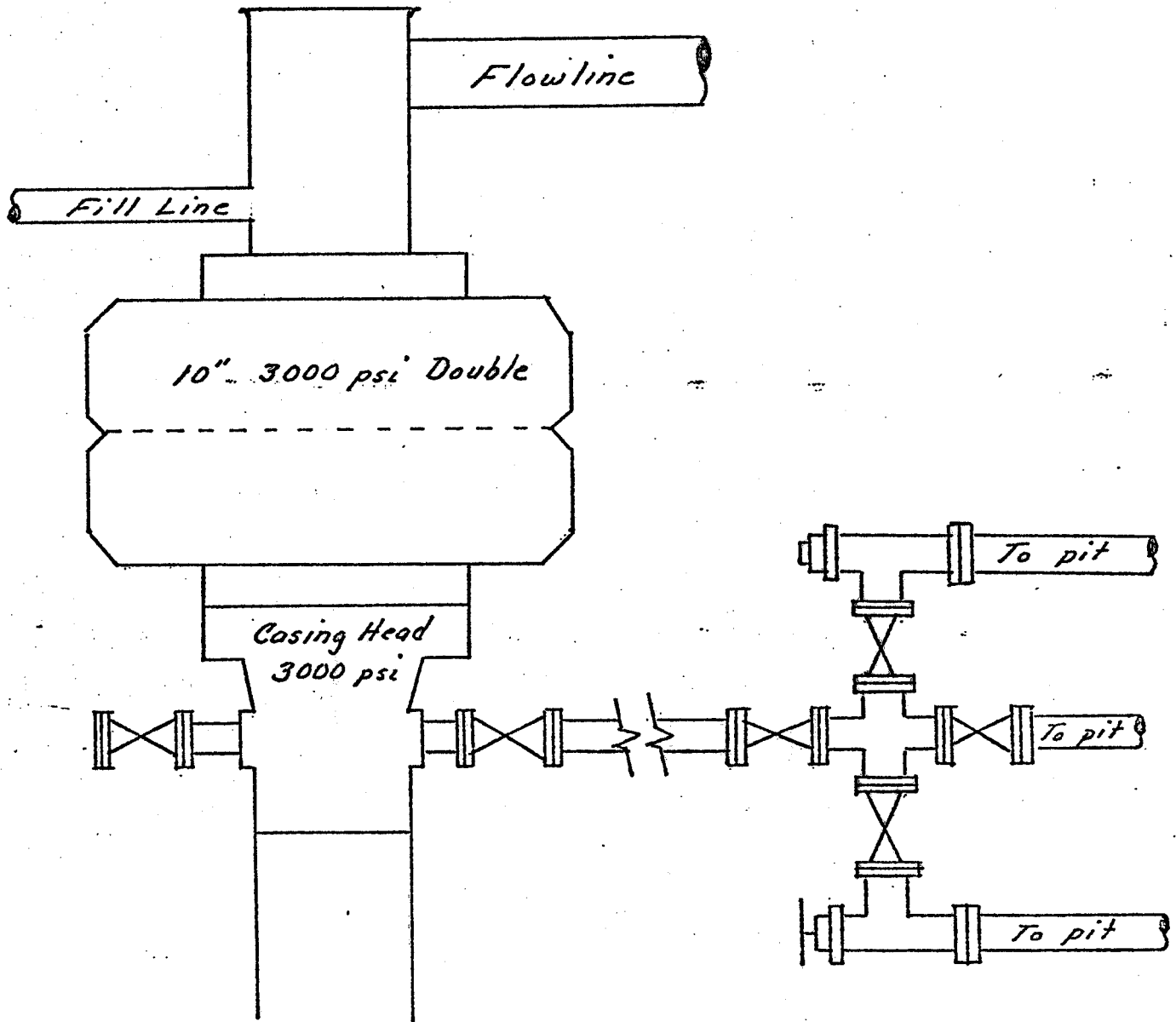
No hydrogen sulfide or other hazardous fluids or gases have been found, reported or known to exist at these depths in the area.

10. Anticipated Starting Date and Duration of the Operations

The anticipated starting date is set for February 1, 1981. Operations should be completed within 30 days after spuding the well and drilling to casing point.

EXHIBIT "A"

The Blowout Preventer Diagram



MCOR OIL & GAS CORPORATION

Multi-Point Surface Use and Operations Plan

WELL

Federal Well No. 3-19

LOCATION

1900' FEL & 690' FNL
Section 19, T38S-R26E
San Juan County, Utah

Federal Lease Number U-40401

1. Existing Roads

- A. The proposed well site and elevation plat is attached.
- B. The distance from Pleasant View, Colorado is 32 miles. From Pleasant View, go west on Road CC 5.7 miles, turn south on Road 10 and go 19.1 miles to Cross Canyon Road. Follow the Cross Canyon Road 6.7 miles to MCOR Oil and Gas Corp.'s Federal Well No. 1-19 location. From the Federal Well No. 1-19 take car trail northwest 0.3 miles to the location.
- C. All roads to location are color-coded and shown on the topographic map.
- D. All existing roads within a three-mile radius are shown on the topographic map.
- E. N/A
- F. All roads are maintained and in good condition except for 1500 feet of trail. Trail needs light dozing and blading.

2. Planned Access Roads

- A. No new roads will need to be constructed to reach the proposed location. Fifteen hundred foot trail will need light blading.

3. Location of Existing Wells

For all existing wells within a two mile radius of well see topographic map.

- (1) There are no artesian water wells within a two-mile radius of this location.
- (2) There are seven abandoned wells in this two-mile radius.
- (3) There are no temporarily abandoned wells.
- (4) There are no disposal wells.
- (5) There are no wells presently being drilled.
- (6) There is one producing well, which is shut-in waiting on pipeline.
- (7) There are no injection wells.
- (8) There are no monitoring or observation wells for other uses.

4. Location of Existing and/or Proposed Facilities

A. Within a one-mile radius of location, the following existing facilities are owned or controlled by MCOR Oil and Gas Corporation or other lessee/operator:

- (1) Tank Batteries: One
- (2) Production Facilities: One
- (3) Oil Gathering Lines: None
- (4) Gas Gathering Lines: None
- (5) Injection Lines: None
- (6) Disposal Lines: None

B. If production is obtained, new facilities will be as follows:

- (1) Line heater, if needed, will be located on drill pad.
- (2) Production facilities will be located on Federal Well No. 1-19 drill pad, located in Section 19, T38S-R26E, 1720' FNL & 1300' FEL.
- (3) Flow line will be buried in a 5' deep trench next to proposed road into location.
- (4) All areas of drill pad not required for facilities will be rehabilitated.
- (5) All construction materials for battery site and pad will be obtained from site. No additional material from outside sources is anticipated.
- (6) Any necessary pits will be fenced and flagged to protect livestock and wildlife.

C. Rehabilitation, whether well is productive or dry, will be made on all unused areas in accordance with BLM stipulations.

5. Location and Type of Water Source

A. The source of water will be from Cross Canyon in NE/4 of Section 36, T38S-R25E.

B. Water will be transported by truck over existing roadways as shown on topographic map.

C. No water well is to be drilled on this lease.

6. CONSTRUCTION MATERIALS

- A. No construction materials are needed for drilling well or constructing access roads into the location during drilling. The surface soil materials will be sufficient.
- B. No construction materials will be taken off Federal land.
- C. All surface soil materials for construction of access roads for drilling are sufficient. If well is productive, and material from road and pad grading is not sufficient, source of additional materials will be submitted to the U.S.G.S. for approval before any purchase.
- D. All major access roads presently exist as shown on topographic map.

7. HANDLING OF WASTE MATERIALS AND DISPOSAL

- (1) Drill cuttings will be buried in the reserve pit.
- (2) Drilling fluids will be handled in the reserve pit.
- (3) Any fluids produced during drilling test or while making production test will be collected in a test tank. If a test tank is not available during drilling, fluids will be handled in reserve pit. Any spills of oil, gas, salt waters or other noxious fluids will be cleaned up and removed. If well is productive, produced water will be disposed of onsite for 30 days only, or 90 days with permission of District Engineer. After that time application will be made for approval of permanent disposal method in compliance with NTL-2b.
- (4) Chemical facilities will be provided for human waste.
- (5) Garbage and non-flammable waste and salt and other chemicals produced during drilling or testing will be handled in trash pit. Drill fluids, water, drilling mud and tailings will be kept in reserve pit. A trash cage or the trash pit will be totally enclosed with small mesh wire to prevent wind scattering trash before being buried or removed. Reserve pit will be fenced on three sides during drilling and fourth side fenced upon removal of the rig.
- (6) After the rig moves out, all materials will be cleaned up and no adverse materials will be left on location. All dangerous open pits will be fenced during drilling and kept closed until such time as the pit is leveled.

8. ANCILLARY FACILITIES

No air strip, camp or other facilities will be built during drilling of this well.

9. Well Site Layout

- (1) Exhibit "B" is the Drill Pad Layout as staked, with elevations, by Powers Elevation of Durango, Colorado. Cuts and fills have been drafted to visualize the planned cut across the location spot and to the deepest part of the pad. Topsoil will be stock-piled per BLM specifications determined at time of pre-drill inspection.
- (2) Exhibit "C" is a plan diagram of the proposed rig and equipment, reserve pit, trash pit, pipe racks and mud tanks, access road, parking and turnaround. No permanent living facilities are planned. There will be a trailer on site.
- (3) The reserve pits will not be lined.

10. Plans for Restoration

- (1) If well is abandoned, site will be restored to original condition as nearly as possible. Backfilling, leveling and contouring are planned as soon as all pits have dried. Waste disposal and spoils materials will be buried or hauled away to an approved sanitary landfill immediately after drilling is completed. If production is obtained, the unused area will be restored as soon as possible.
- (2) The soil banked material will be spread over the area. Revegetation will be accomplished by planting mixed grasses as per formula provided by the BLM. Revegetation is recommended for road area, as well as around drill pad.
- (3) Three sides of the reserve pit will be fenced during drilling operations. Prior to rig release, the reserve pit will be fenced on the fourth side to prevent livestock or wildlife from entering; and the fencing will be maintained until leveling and cleanup are accomplished.
- (4) If any oil is on the pits and is not immediately removed after operations cease, the pit containing the oil or other adverse substances will be flagged overhead or covered with wire mesh.
- (5) The rehabilitation operations will begin immediately after the drilling rig is removed. Removal of oil or other adverse substances will begin immediately or area will be flagged and fenced. Other cleanup will be done as needed. Planting and revegetation is considered best in Fall, 1981, unless requested otherwise.

11. Other Information

- (1) General terrain is sandy with flat valley, and small mesas. The location sets on east bench of mesa immediately above valley with drainage to the southwest. The vegetation is basically native grass, sage, and juniper. There are reptiles, rabbits, and a few deer in the area.

- (2) The primary surface use is for grazing. The surface agency for the drill site and access road is the Bureau of Land Management.
- (3) The closest live water is the San Juan River, 19 miles southwest.

There are no occupied dwellings in the area.

There were no archaeological or cultural artifacts apparent on the location, however, a complete standard cultural resource (including archaeological) survey will be conducted by a qualified archaeologist, and a report submitted to the BLM prior to any surface disturbance.

- (4) There are no reported restrictions or reservations noted on the oil and gas lease.
- (5) Drilling is planned for on or about February 1, 1981. It is anticipated that the casing point will be reached within 30 days after commencement of drilling.

12. Operator's Representative

J.D. Rawdon
MCOR Oil & Gas Corporation
Jamestown Office Park
3033 N.W. 63rd St.
Suite 250-E
Oklahoma City, Oklahoma 73116
405/840-3285

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by MCOR Oil & Gas Corporation and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Date

12/10/80

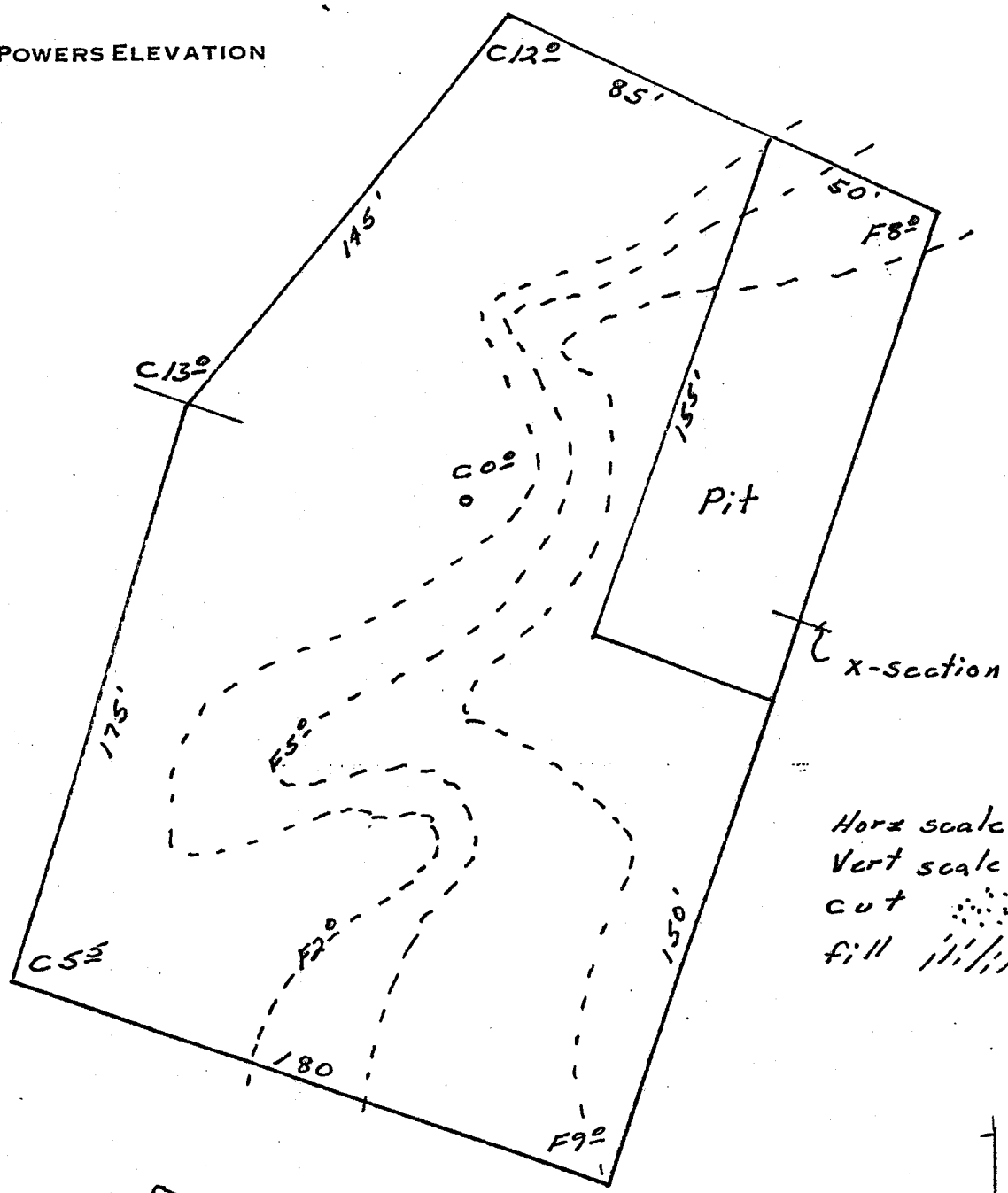

J.D. Rawdon


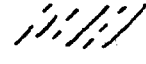
District Manager
MCOR Oil & Gas Corporation

EXHIBIT "B"



POWERS ELEVATION



Horz scale 1" = 50'
Vert scale 1" = 10'
cut 
fill 

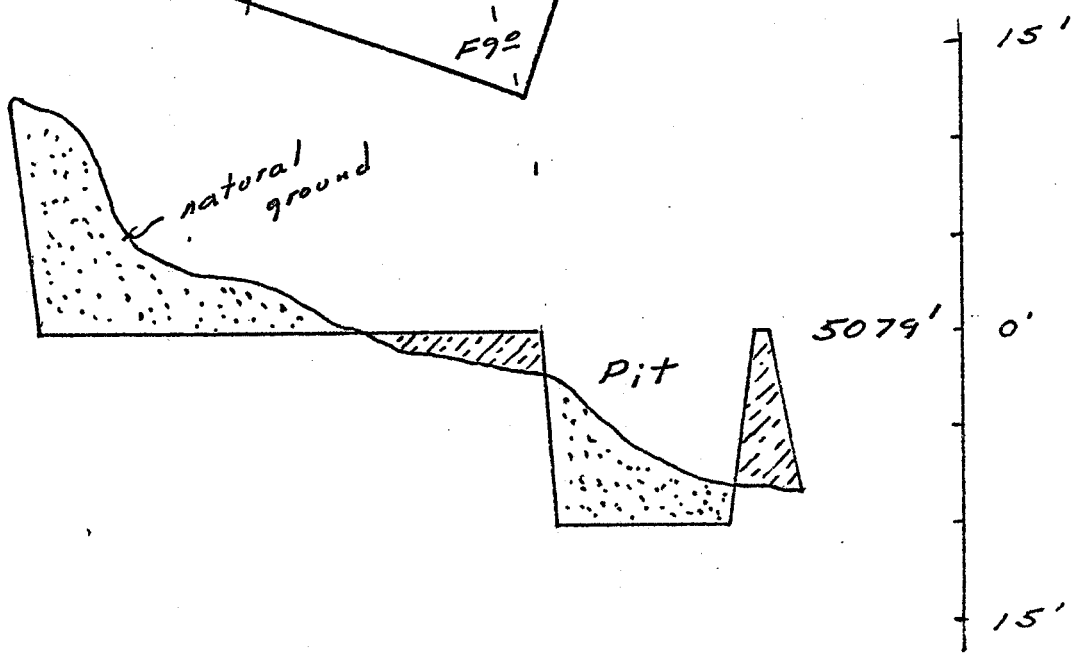
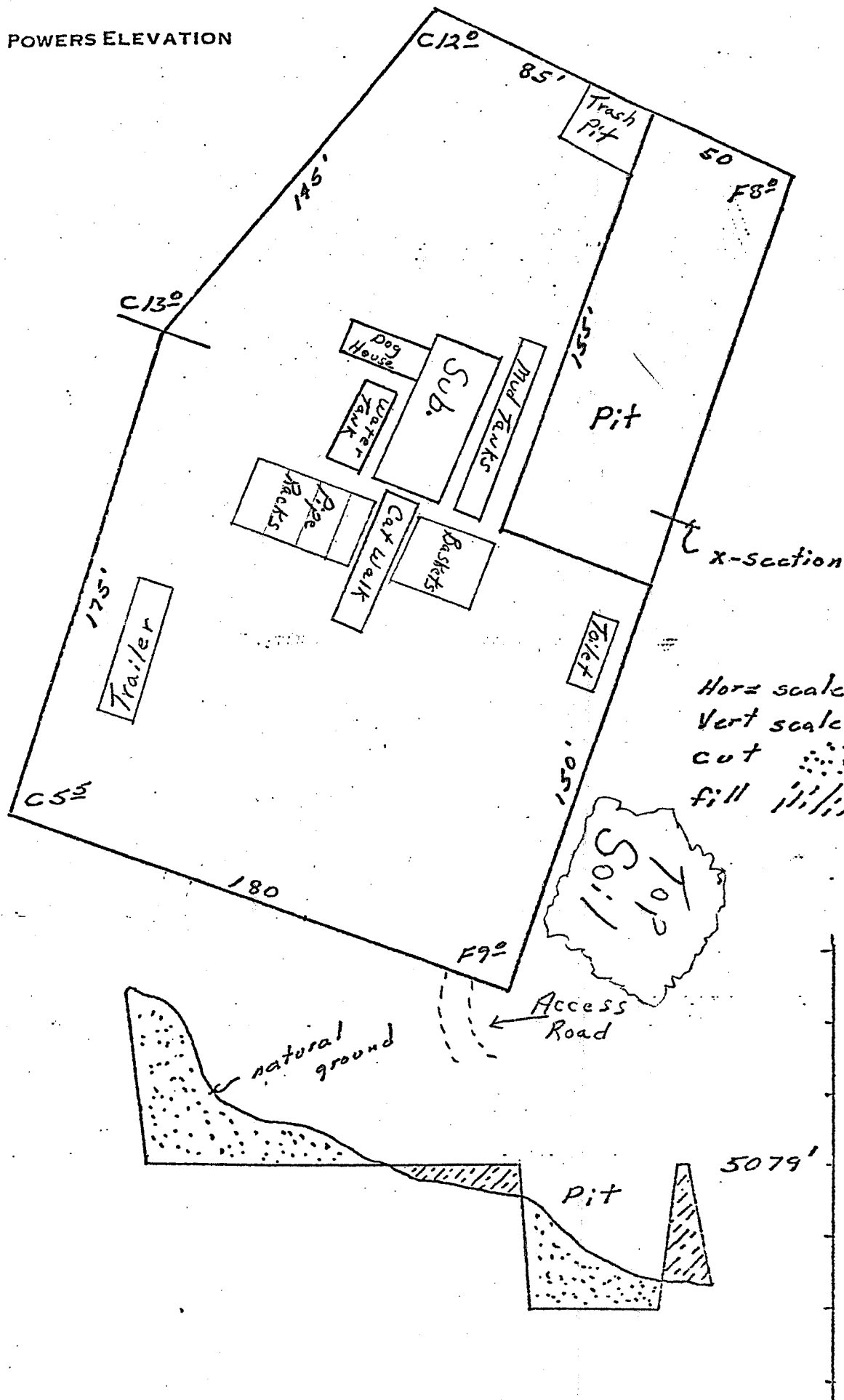




EXHIBIT "C"

POWERS ELEVATION



**** FILE NOTATIONS ****

DATE: 12-22-80

OPERATOR: MCOB oil & Gas Corp.

WELL NO: Test 3-19

Location: Sec. 19 T. 38.5 R. 26E County: San Juan

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-037-30622

CHECKED BY:

Petroleum Engineer: _____

Director: OK as per the order issued in Cause 188-1

Administrative Aide: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 188-1 dtd 11/19/80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

December 30, 1980

MCOR Oil & Gas Corporation
3033 N.W. 63rd Street
Oklahoma City, Oklahoma 73116

Re: Well No. Federal 3-19
Sec. 19, T. 38S, R. 26E
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order ✓ issued in Cause No. 188-1, dated November 19, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001


Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30622.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/ko
cc: USGS



POWERS ELEVATION

PX-F/LC

OIL WELL ELEVATIONS AND LOCATIONS
CHERRY CREEK PLAZA, SUITE 1201
800 SOUTH CHERRY STREET
DENVER, COLORADO 80222
PHONE NO. 303/321-2217

December 31, 1980

MCOR OIL AND GAS
Jamestown Office, Ste. 250
3033 NW 63rd, st.
Oklahoma City, OK 73116

Rec'd SJRA

JAN 08 1981

Dear Sir:

Enclosed is the cultural resource survey report for the following location:

Federal 3-19

A BLM Class-III pedestrian survey and inspection of existing records were performed for this location. The file search revealed five sites in Section 9. None of these sites are in the area of direct impact.

Our field investigation revealed one site in the project area. We recommend relocating the well pad to the west about 300 to 500 feet. An existing bulldozer track from what appears to be a seismic line can be used for an access.

If you have any questions regarding this report please contact Eva Bailey at this office.

Sincerely,

Marcia J. Tate

Marcia J. Tate
Principal Investigator
Assistant Manager, Heritage

BLM-Monticello

303 SJRA JAN 08 1981

cc: ✓ San Juan Resource area, BLM
Moab District BLM
Richard Fike, BLM State Archaeologist
State Archaeologist, Dave Madsen
SHPO, Marvin Smith
Brian O'Neil, District Archaeologist

MJT/eb

Jenny

	Act.	Info.	Init.
A.M.			<i>AM</i>
Asst. Atty.			<i>R</i>
Eng-V/L			
Env-SP		<i>✓</i>	<i>on</i>
RecPin			
Ld. Rpr			
Admin.			
Oper.			
RdgCtr			

The well pad is situated along the west bank of Squaw Creek, in a small alcove at the base of a sandstone ridge on the first bench above the creek. Exposure is southeast. Elevation is approximately 5040 feet.

Drainage pattern and type are dendritic/intermittent. The nearest water is Squaw Creek, approximately 1500 feet east. Other available water is Cross Canyon, approximately two miles south.

Vegetation cover is 5 to 50% with good to excellent visibility. The plant community consists of pinyon-juniper, greasewood, rabbit-brush, four-winged saltbush, narrow leaf yucca, prickly pear cactus, cheat grass, sagebrush, mountain mahogany, broom, snakeweed, and mormon tea.

The soil is light brown to tan and light orange/brown sandy loam mixed with sandstone talus and cobbles. The soil is colluvial in origin. The depth is five meters plus. There is a high potential for buried deposits.

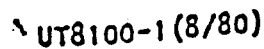
FIELD METHODS: A 10 acre area surrounding the well pad center stake was surveyed by a series of parallel north/south transects at intervals of 20 meters. The access road, from an existing seismic road, was included in the 10 acre survey.

RESULTS: A single site, composed of three separate areas, consisting of rubble mounds from fallen walls, pottery scatters and petroglyphs, was located on the well pad.

ADDITIONAL INFORMATION: Site MCOR 3-19 #1 (temporary number) is located directly on the area of the proposed well pad. Some vandalism has occurred on the site, especially in Area A, where a number of modern petroglyphs have been superimposed on the pre-historic ones. Portions of the vandalism may have occurred through modern use of the area by indigenous Navajo sheepherding operations. Other portions are more obviously associated with modern Anglo oil and gas exploration, probably as a result of crew members from the well near the center of the NW $\frac{1}{4}$ of Section 19. Further vandalism can be expected.

The site (MCOR 3-19 #1) itself is composed of three areas arranged in an arc along the west, northwest and north edges of an open, grassy area highly suitable for maize horticulture. Drainage from the ridge to the west, and the possible existence of prehistoric seeps along its intermittent tributaries flowing eastward into Squaw Creek, could have provided considerable moisture for farming of the first bench. Consequently, three separate and definable activity areas were developed.

Area A seems to be the primary focus of activity and appears to have been used in a habitation capacity. The presence of two possible kiva depressions, at least two surface rooms, and a well defined trash midden (x density = 50/10 m²) indicate a short term, probably seasonal, occupation. The spiral petroglyph with the two slashes, one through the center and one slightly to the left, may have served as a solstice marker (in conjunction with Squaw Point)



Certificate of Insurance



THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER.
THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES LISTED BELOW.

NAME AND ADDRESS OF AGENCY MARSH & McLENNAN, INCORPORATED 3303 WILSHIRE BOULEVARD LOS ANGELES, CALIFORNIA 90020	COMPANIES AFFORDING COVERAGES	
	COMPANY LETTER	A CENTRAL NATIONAL INSURANCE COMPANY
	COMPANY LETTER	B
	COMPANY LETTER	C
	COMPANY LETTER	D
NAME AND ADDRESS OF INSURED MCO HOLDINGS, INC. 10880 WILSHIRE BOULEVARD LOS ANGELES, CALIFORNIA 90024	COMPANY LETTER	E

This is to certify that policies of insurance listed below have been issued to the insured named above and are in force at this time. Notwithstanding any requirement, term or condition of any contract or other document with respect to which this certificate may be issued or may pertain, the insurance afforded by the policies described herein is subject to all the terms, exclusions and conditions of such policies.

COMPANY LETTER	TYPE OF INSURANCE	POLICY NUMBER	POLICY EXPIRATION DATE	Limits of Liability in Thousands (000)		
					EACH OCCURRENCE	AGGREGATE
A	GENERAL LIABILITY <input checked="" type="checkbox"/> COMPREHENSIVE FORM <input checked="" type="checkbox"/> PREMISES—OPERATIONS <input type="checkbox"/> EXPLOSION AND COLLAPSE HAZARD <input type="checkbox"/> UNDERGROUND HAZARD <input checked="" type="checkbox"/> PRODUCTS/COMPLETED OPERATIONS HAZARD <input checked="" type="checkbox"/> CONTRACTUAL INSURANCE <input checked="" type="checkbox"/> BROAD FORM PROPERTY DAMAGE <input checked="" type="checkbox"/> INDEPENDENT CONTRACTORS <input checked="" type="checkbox"/> PERSONAL INJURY	CNS 132028	10/1/81	BODILY INJURY	\$	\$
				PROPERTY DAMAGE	\$	\$
				BODILY INJURY AND PROPERTY DAMAGE COMBINED	\$10,000	\$
				PERSONAL INJURY		\$
	AUTOMOBILE LIABILITY <input type="checkbox"/> COMPREHENSIVE FORM <input type="checkbox"/> OWNED <input type="checkbox"/> HIRED <input type="checkbox"/> NON-OWNED			BODILY INJURY (EACH PERSON)	\$	
				BODILY INJURY (EACH ACCIDENT)	\$	
				PROPERTY DAMAGE	\$	
				BODILY INJURY AND PROPERTY DAMAGE COMBINED	\$	
	EXCESS LIABILITY <input type="checkbox"/> UMBRELLA FORM <input type="checkbox"/> OTHER THAN UMBRELLA FORM			BODILY INJURY AND PROPERTY DAMAGE COMBINED	\$	\$
	WORKERS' COMPENSATION and EMPLOYERS' LIABILITY			STATUTORY		
	OTHER Notwithstanding any requirement, term or condition of any contract or other document with respect to which the certificate is issued, the insurance afforded by the policies listed on the certificate is subject to all the terms, exclusions and conditions of such policies.					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES

Cancellation: Should any of the above described policies be cancelled before the expiration date thereof, the issuing company will endeavor to mail 30 days written notice to the below named certificate holder, but failure to mail such notice shall impose no obligation of liability of any kind upon the company.

NAME AND ADDRESS OF CERTIFICATE HOLDER:

DIVISION OF GAS & MINNING
1588 W. NORTH TEMPLE
SALT LAKE CITY, UTAH 84116

DATE ISSUED: MARCH 10, 1981/cp

MARSH & McLENNAN, INCORPORATED

Barbara J. Quast
AUTHORIZED REPRESENTATIVE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
MCOR Oil & Gas Corporation
3. ADDRESS OF OPERATOR
3033 N.W. 63rd St., Oklahoma City, Oklahoma 73116
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1100' FNL & 2340' FEL, Section 19

5. LEASE DESIGNATION AND SERIAL NO.
U 40401
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal
9. WELL NO.
3-19
10. FIELD AND POOL, OR WILDCAT
Squaw Canyon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 19, T38S-R26E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5079' GR
12. COUNTY OR PARISH
San Juan
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐
Change Location ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change location of Federal Well No. 3-19 from 1900' FEL & 690' FNL, Section 19, T38S-R26E, to 1100' FNL & 2340' FEL, Section 19, T38S-R26E, due to special request of USGS and BLM citing archaeological and topographic reasons.

Topographic exception is necessary and hereby requested as the BLM requested we move our location because of cultural sites. 2/13/81

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 2/13/81
BY: [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
J.D. Rawdon

TITLE District Manager DATE 2-4-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Marsh & McLennan

3303 WILSHIRE BOULEVARD, LOS ANGELES, CALIFORNIA 90010
TELEPHONE (213) 380-1600

RECEIVED
MAR 19 1981

**DIVISION OF
OIL, GAS & MINING**

T
O Division of Gas & Mining
1588 W. North Temple
Salt Lake City, Utah 84116

C
O
P
Y

T
O

MCO Holdings, Inc.
10880 Wilshire Boulevard
Los Angeles, California 90024

Policy Number and Company Central National Ins. Co. CNS 132028	Subject	Date 3/10/81
--	----------------	------------------------

ACTION REQUESTED

ENCLOSURES

- ☐ Complete/Sign & Return
- ☐ For Your Use, or Information
- ☐ For Your File
- ☐

- ☒ Certificate of Insurance
- ☐ Payroll Report Form
- ☐ Application for Bond
- ☐ Safe Driver Report Form

- ☐ Lost Policy Release
- ☐ Forms to Report Loss/Accident
- ☐
- ☐

Remarks:

For your file.

Sincerely yours,

Rosemary Quesada /PB
Rosemary Quesada/cp

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

Form approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40401	
2. NAME OF OPERATOR MCOR Oil and Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3033 N.W. 63rd Street, Oklahoma City, Oklahoma 73116		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FNL and 2340' FEL, Section 19 NW NE		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 43-037-30622		9. WELL NO. 3-19	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5079' GR		10. FIELD AND POOL, OR WILDCAT Squaw Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19, T38S-R26E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Routine Operations	<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was spudded at 2:00 PM on 3-8-81. A 12 1/4" hole was drilled to 1415' and 8 5/8", K-55, 24#/ft. casing was set at 1407'. Casing was cemented with a lead slurry of 450 sKs lightweight and a trail slurry of 350 sKs Class "B". We had good circulation throughout the cementing operation. Plug down at 12:40 PM. 3-10-81 and plug held. After 8 hrs. welded on casing head, nipped up BOP's and tested to 1000 psi. Drilled out cement and now drilling a 7 7/8" hole.

RECEIVED
MAR 23 1981
DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED J. D. Rawdon
(This space for Federal or State office use)

TITLE District Manager

DATE March 17, 1981

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other Instr
verse side)PLICATIONS
on re-Form approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

U-40401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MCOR Oil and Gas Corporation		8. FARM OR LEASE NAME Federal	
3. ADDRESS OF OPERATOR 3033 N.W. 63rd Street, Suite 250-E, Oklahoma City, Okla. 73116		9. WELL NO. 3-19	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FNL and 2340' FEL, Section 19		10. FIELD AND POOL, OR WILDCAT Squaw Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19, T38S-R26E	
14. PERMIT NO. 43-037-30622	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5079' GR	12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Routine Operations ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well reached a total depth of 5735 feet (drillers depth) on 3-31-81. The well was logged and 4½", 11.6#/ft., K-55, ST&C casing was set to total depth. The casing was cemented in two stages with the stage tool being located at 3092 feet. The first stage consisted of 450 sacks 50-50 Pozmix containing 10% salt and 0.75% CFR-2. The second stage consisted of 480 sacks HOWCO Lite containing ¼#/sack Celloflakes and 2% CaCl₂.

Presently the well is being tested.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. Rawdon

TITLE

District Manager

DATE

May 1, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
MAXILIAN A. FARBMAN
EDWARD T. BECK
E. STEELE McINTYRE

November 13, 1981

MCOR Oil and Gas Corporation
3033 N.W. 63rd Street
Suite-250-E
Oklahoma City, OK 73116

Re: Well No. Federal #3-19
Sec. 19, T. 38S, R. 26E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Terrri Reid

TERRI REID
CLERK TYPIST

Enclosure

Attached please find two copies of USGS form which appear to be identical to the state forms. Please advise if this does not meet your requirements. Thank you.

RECEIVED

NOV 25 1981

DIVISION OF
OIL, GAS & MINING

Floyd Hamcode

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-11555-0

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPAIR ☐ PLUG BACK ☐ DIFF. REMOVAL ☐ Other _____

2. NAME OF OPERATOR
MCOR Oil & Gas Corporation

3. ADDRESS OF OPERATOR
3033 N.W. 63rd Street, Suite 100, Okla. City, Okla. 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations)*
At surface 1100' FNL & 2340' FEL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.

U-40401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

3-19

10. FIELD AND POOL, OR WILDCAT

Squaw Canyon

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 19, T38S-R26E

14. PERMIT NO.

43-037-30622

DATE ISSUED

12-30-80

12. COUNTY OR PARISH
San Juan13. STATE
Utah

15. DATE SPUDDED 3-8-81 16. DATE T.D. REACHED 3-31-81 17. DATE COMPL. (Ready to prod.) 10-6-81 18. ELEVATIONS (DF, RKB, RT, OR, ETC.)* 5130 GL 19. ELEV. CASINGHEAD 5130

20. TOTAL DEPTH, MD & TVD 5,738 21. PLUG BACK T.D., MD & TVD 5,680 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-5735 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5,416' to 5,460' Upper Ismay 25. WAS DIRECTIONAL SURVEY MADE? no

26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-CNL, BHC Sonic, DILL, HDT 27. WAS WELL CORED? yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8 5/8	24	1407	12 1/4	450 sx lite + 350 sx C1 'B'	none
4 1/2	11.6	5732	7 7/8	1st stage 450 sx Pozmix	none
				2nd stage 480 sx Lite	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5205	5295

31. PERFORATION RECORD (Interval, size and number)

5416' to 5424'; 5438' to 5448';
5453' to 5460' (0.27") 28 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5416' to 5424'	2500 gals 15% MCA acid

33. PRODUCTION

DATE FIRST PRODUCTION 4-10-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 10-2-81 HOURS TESTED 72 CHOKER SIZE 12/64 PROD'N. FOR TEST PERIOD 370 OIL—BBL. 301.5 GAS—MCF. 6 GAS-OIL RATIO 815

FLOW. TUBING PRESS. 75 CASING PRESSURE 0 CALCULATED 24-HOUR RATE 123 OIL—BBL. 100.5 GAS—MCF. 2 WATER—BBL. 43.6 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Dean Smith

35. LIST OF ATTACHMENTS

Electric logs mailed by Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

William F. Gustafson

TITLE District Drilling Engineer DATE Nov 6, 1981

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Ismay	5359	5417	<i>only date</i> Core No. 1 Core No. 2 (oil & gas) Core No. 3 (oil & gas) Core No. 4	Carmel	725	
Upper Ismay	5417	5474		Navajo	758	
Upper Ismay	5474	5534		Kayenta	972	
Desert Creek	5679	5739		Wingate	1150	
				Chinle	1510	
				Shinarump	2320	
				Cutler	2400	
				Upper Hermosa	4317	
				Paradox	5192	
				Upper Ismay	5342	
				Lower Ismay	5569	
				Desert Creek	5624	
				Chimney Rock	5707	
				Akai	5726	



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 18, 1982

MCOR Oil & Gas Corporation
3033 N.W. 63rd Street, Suite 250-E
Oklahoma City, Oklahoma 73116

Re: Well No. Federal #3-19
Sec. 19, T. 38S, R. 26E
San Juan County, Utah

Gentlemen:


According to our records, a "Well Completion Report" filed with this office November 6, 1981, from above referred to well, indicates the following electric logs were run: FDC-CNL, BHC-Sonic, DILL, HDT. As of today's date, this office has not received these logs.

Rule C-5, General Rules and regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

MCOR **Oil and Gas Corporation**

Jamestown Office Park, 3033 N.W. 63rd St., Suite 250, Oklahoma City, OK 73116 / Telephone (405) 840-3285

January 21, 1982

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

Re: Federal #3-19 Well
Sec. 19, T38S, R26E
San Juan County, Utah

Gentlemen:

Enclosed are electric logs for our captioned well as requested
by your letter of January 18, 1982.

Very truly yours,

MCOR Oil & Gas Corporation



G. R. Smith
Administrative Asst.

GRS/jlh

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
MCOR Oil & Gas Corporation
3. ADDRESS OF OPERATOR 73116
3033 N.W. 63rd, Suite 250, Okla. City, Okla.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1720' FNL & 1300' FEL, Sec. 19,
AT TOP PROD. INTERVAL: T-38S, R26E
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☐
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON* ☐ ☐
- (other) Flare casinghead gas production ✓

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give measured and true vertical depths for all markers and zones pertinent to this work.)*

Gas production is compressed & trucked to purchaser's gathering facility.
Costs of trucking cannot be economically justified any longer.
Economic and Engineering Study for support of this request.
(Federal 1-19 & 3-19 Lease)

✓ APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE:
BY:

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED: G. R. Smith TITLE Admin. Asst. DATE

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE	U-40401
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME	Federal
9. WELL NO.	
10. FIELD OR WILDCAT NAME	Squaw Canyon
11. SEC., T., R., M. & BLK. AND SURFACE AREA	Sec. 19, T-38S, R26E
12. COUNTY OR PARISH	San Juan
13. STATE	Utah
14. API NO.	43-037-30485
15. ELEVATIONS (FEET) OF (C.D. or W.D.)	5006 GR, 5010 KB

(NOTE: Report results of multiple completion zone change on Form 9-330.)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
MCOR Oil & Gas Corporation
3. ADDRESS OF OPERATOR 73116
3033 N.W. 63rd, Suite 250, Okla. City, Okla.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1100' FNL & 2340' FEL, Sec. 19,
AT TOP PROD. INTERVAL: T38S, R26E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Change oil gatherer

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
☐
☐

5. LEASE U-40401
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Federal
9. WELL NO. 3-19
10. FIELD OR WILDCAT NAME Squaw Canyon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T38S-R26E
12. COUNTY OR PARISH San Juan 13. STATE Utah
14. API NO. 43-037-30622
15. ELEVATIONS (SHOW DF, KDB, AND WD) 5139' DF, 5140' KB, 5130' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(Federal 1-19 & 3-19 Lease)

Change oil gatherer from Plateau, Inc. to The Permian Corporation effective 1-1-84. Oil is gathered by truck for purchaser Mobil Oil Corporation.

RECEIVED
JAN 20 1984

Subsurface Safety Valve: Manu. and Type **DIVISION OF OIL, GAS & MINING** Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED G. R. Smith TITLE Admin. Asst. DATE December 30, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE
 (Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> UAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40401	
2. NAME OF OPERATOR MCOR Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
3. ADDRESS OF OPERATOR 10880 Wilshire Blvd., Suite 1212, Los Angeles, CA		7. UNIT AGREEMENT NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1100' FNL & 2340' FEL Sec. 19, T38S, R26E		8. FARM OR LEASE NAME Federal	
14. PERMIT NO. 		9. WELL NO. 1-19 & 3-19	
15. ELEVATIONS (Show whether OF, ST, OR, etc.) 5139' DF, 5140' KB, 5130' GR		10. FIELD AND POOL, OR WILDCAT Squaw Canyon	
 		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T38S, R26E	
 		12. COUNTY OR PARISH 13. STATE San Juan Utah	

RECEIVED

JUN 10 1985

**DIVISION OF OIL
 GAS & MINING**

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Approve flare gas burn pit.</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Request approval of existing burn pit to contain burning of flare gas from wells #1-19 and #3-19. The burn pit is approximately 20' x 20' with a 3' berm above ground and a pit 2' below ground level.

Federal approval of this action
 is required before commencing
 operations.

ACCEPTED BY THE STATE
 OF UTAH DIVISION OF
 OIL, GAS, AND MINING

DATE: 6/12/85
 BY: John R. Bays

18. I hereby certify that the foregoing is true and correct

SIGNED

J. E. Walton

TITLE

Manager-Operations
 Western Region

DATE June 6, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U 40401	
2. NAME OF OPERATOR UMC Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1201 Louisiana, Suite 1400, Houston, TX 77002		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FNL & 2340' FEL		8. FARM OR LEASE NAME Squaw Canyon	
14. PERMIT NO. 43-037-30622		9. WELL NO. 3-19 Federal	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Squaw Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T38S, R26E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐FULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Operator Name Change ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
(completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operator changed name from MCOR Oil and Gas Corporation to
UMC Petroleum Corporation, effective May 1, 1990.Bond No. B01843 in the amount of \$150,000.00 has been filed with the BLM
covering both MCOR Oil and Gas Corporation and UMC Petroleum Corporation.

LCR

18. I hereby certify that the foregoing is true and correct

SIGNED

Althea L. Schultz

TITLE

Production Analyst

DATE

6/15/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-338-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT

• UMC PETROLEUM CORPORATION
1201 LOUISIANA, STE 1400
HOUSTON TX 77002

RECEIVED
NOV 1 1966 Utah-A

NOV 1 199

Utah Account No. N9215

Report Period (Month/Year) 9 / 90

DIVISION OF
OIL, GAS & MIN

Amended Report ☐

RECEIVED
JUN 10 1990
OPERATIONS DEPT.

TOTAL

600

2948

53

Production Corporation, 709 E. Murray Drive, Farmington, NM 87401 took over as operator

10/1/90.

Date October 25, 1990

Authorized signature Althea L. Schultz

Telephone 713/653-7435

PLEASE COMPLETE FORMS IN BLACK INK

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. U 40401
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR UMC Petroleum Corporation		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 1201 Louisiana, Suite 1400, Houston, TX 77002		8. FARM OR LEASE NAME Squaw Canyon
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1100' FNL & 2340' FEL At proposed prod. zone		9. WELL NO. 3-19 Federal
14. API NO. 43-037-30622		10. FIELD AND POOL, OR WILDCAT Squaw Canyon
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T38S, R26E
12. COUNTY San Juan		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Transfer of Operator</u>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION _____

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

UMC Petroleum Corporation sold its interest in this well, effective October 1, 1990 to Dugan Production Corporation, 709 E. Murray Drive, Farmington, NM 87401.

Contact Person: Rick Corcoran
505/325-1821

18. I hereby certify that the foregoing is true and correct.

SIGNED Althea L. Schultz

TITLE Production Analyst

DATE 10/25/90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

See Instructions On Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		3. LEASE DESIGNATION & SERIAL NO. U 40401	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR UMC Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1201 Louisiana, Suite 1400, Houston, TX 77002		8. FARM OR LEASE NAME Squaw Canyon	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1720' FNL & 1300' FEL At proposed prod. zone		9. WELL NO. 1-19 Federal	
14. API NO. 43,037-30485		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		10. FIELD AND POOL, OR WILDCAT Squaw Canyon	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T38S, R26E		12. COUNTY San Juan	
13. STATE Utah		14. COUNTY San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Transfer of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

UMC Petroleum Corporation sold its interest in this well, effective October 1, 1990 to:

Dugan Production Corporation
709 E. Mur
Farmington

Contact Person: Rick Corcc
505/325-18

18. I hereby certify that the foregoing is true and correct.

SIGNED Althea L. Schultz TITLE Produ

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS <u>1-19</u>	SLS
MICROFILM <input checked="" type="checkbox"/>	
FILE	

See Instructions On Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U 40401	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. BOX 420, FARMINGTON, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1720' FNL & 1300' FEL		8. FARM OR LEASE NAME Squaw Canyon	
14. PERMIT NO. API#43-037-30485		9. WELL NO. 1-19 Federal	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5006' GR; 5016' KB		10. FIELD AND POOL, OR WILDCAT Squaw Canyon	
		11. SEC., T., R., M., OR B.L. AND SURVEY OF AREA Sec. 19, T38S, R26E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Operator has changed from UMC Petroleum to Dugan Production Corp.
effective August 1, 1990.

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander TITLE Operations Manager DATE 11-7-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40401	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FNL & 2340' FEL		8. FARM OR LEASE NAME Squaw Canyon Federal	
14. PERMIT NO. 43-027.20622		9. WELL NO. 3-19	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5139' DF, 5140' KB, 5130' GR		10. FIELD AND POOL, OR WILDCAT Squaw Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T38S, R26E	
		12. COUNTY OR PARISH San Juan	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Operator has changed from UMC Petroleum to Dugan Production Corp.
effective August 1, 1990.

RECEIVED
NOV 15 1990

18. I hereby certify that the foregoing is true and correct

SIGNED Jim L. Jacobs

TITLE Vice-President

DATE 11-12-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

RECEIVED
NOV 16 1990

EXHIBIT "A"
ASSIGNMENT, DEED, BILL OF SALE AND CONVEYANCE

STATE OF UTAH

§

DIVISION OF
OIL & GAS

§ KNOW ALL MEN BY THESE PRESENTS:

COUNTY OF SAN JUAN

§

THIS ASSIGNMENT, DEED, BILL OF SALE AND CONVEYANCE (this "Assignment"), dated effective as of August 1, 1990, at 12:01 a.m., local time (the "Effective Time"), is from UMC PETROLEUM CORPORATION, a Texas corporation ("Assignor"), whose address is 1201 Louisiana Street, Suite 1400, Houston, Texas 77002, to DUGAN PRODUCTION CORP., a New Mexico corporation ("Assignee"), whose address is 709 E. Murray Drive, Farmington, New Mexico 87401.

NOW THEREFORE, for good and valuable consideration, the receipt and sufficiency of which Assignor hereby acknowledges, Assignor hereby GRANTS, BARGAINS, SELLS, CONVEYS, ASSIGNS AND DELIVERS to Assignee all of the following properties, rights and interests (hereinafter referred to collectively as the "Interests"):

- (a) Assignor's right, title and interest in and to those certain oil, gas and mineral leases and other interests as described in Exhibit "A", attached hereto and made a part hereof, subject to any limitations set forth in Exhibit "A" (the "Properties");
- (b) Assignor's right, title and interest in and to water source wells and water injection wells, tubular goods, well equipment, production equipment, pipelines, severed oil and gas, and other substances, and all other personal property or fixtures on, in or under the Properties to the extent the same relate to or are utilized in connection with the Properties; and
- (c) Assignor's right, title and interest in and to all surface leases, easements, permits, licenses, rights-of-way, crude purchase and sale agreements, gas sales contracts, operating agreements, unit agreements, processing agreements, equipment leases and other agreements, to the extent the same relate to or are utilized in connection with the Properties.

TO HAVE AND TO HOLD the Interests unto Assignee, its successors and assigns, forever, subject to the following (the "Existing Burdens"):

- 1. All local, state and federal statutes, ordinances, rules and regulations applicable to the Interests;
- 2. The terms and provisions of the oil, gas and mineral leases, assignments or deeds to which this Assignment relates;
- 3. Landowner's royalties, overriding royalties or other burdens and encumbrances affecting the Interests;
- 4. All matters of record affecting the Interests;
- 5. The terms of the items described in subparagraph (c) above;

insofar and only to the extent that the Existing Burdens are valid, subsisting and enforceable and apply to and cover the Interests. Assignee hereby assumes and agrees to pay, perform, and discharge, effective as of the Effective Time, all obligations of Assignor relating to the Interests to the extent that such obligations are valid, subsisting and enforceable, including

(without limitation) (i) all express and implied covenants, obligations and reservations contained in the oil and gas leases or related agreements to which this Assignment relates; and (ii) any and all liability applicable to the Interests arising from the plugging and abandoning of wells in accordance with applicable rules and regulations, the restoration of the surface or any other matter relating to the Interests. References herein to the Existing Burdens shall not create or constitute a recognition of any rights in third parties, or constitute any ratification or revival of rights or agreements which no longer are enforceable.

This Assignment, Deed, Bill of Sale and Conveyance is made without warranty of title either express or implied.

The parties agree that to the extent required by applicable law to be operative, the disclaimers of certain warranties contained in this paragraph are "conspicuous" disclaimers for the purposes of any applicable law, rule or order. WITHOUT LIMITATION OF THE GENERALITY OF THE PRECEDING SENTENCES OF THIS PARAGRAPH, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AS TO PERSONAL PROPERTY, EQUIPMENT AND FIXTURES (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (iii) ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY RIGHTS OF ASSIGNEE UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION AND (v) ANY CLAIM BY ASSIGNEE FOR DAMAGES BECAUSE OF REDHIBITORY VICES OR DEFECTS, WHETHER KNOWN OR UNKNOWN AS OF THE EFFECTIVE DATE; IT BEING THE EXPRESS INTENTION OF BOTH ASSIGNOR AND ASSIGNEE THAT THE INTERESTS ARE HEREBY CONVEYED TO THE ASSIGNEE IN THEIR PRESENT CONDITION AND STATE OF REPAIR, "AS IS" AND "WHERE IS", WITH ALL FAULTS, AND THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS AS ASSIGNEE DEEMS APPROPRIATE.

This Assignment shall be binding upon and shall inure to the benefit of Assignor and Assignee and their respective successors and assigns.

This Assignment is executed on the dates set forth in the acknowledgments, but is effective for all purposes as of the Effective Time.

ASSIGNOR:

UMC PETROLEUM CORPORATION

By: 

Name: David N. Wilkes

Title: Vice President, Land

ASSIGNEE:

DUGAN PRODUCTION CORP.

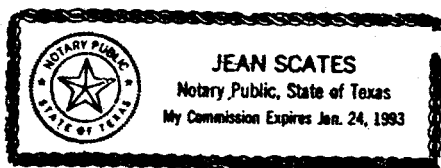
By: 

Name: Thomas A. Dugan

Title: President

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

Before me, the undersigned authority on this day personally appeared David N. Wilkes known to me to be the Vice President - Land of UMC Petroleum Corporation, and acknowledged to me that he executed the foregoing for the purposes and consideration therein expressed in the capacity therein stated.



Jean Scates
Name: Jean Scates
Notary Public in and for
The State of Texas
My Commission Expires: 1-24-93

STATE OF NEW MEXICO §
 §
COUNTY OF SAN JUAN §

Before me, the undersigned authority on this day personally appeared Thomas A. Dugan known to me to be the President of Dugan Production Corp. and acknowledged to me that he executed the foregoing for the purposes and consideration therein expressed in the capacity therein stated.

My Commission Expires:
1-30-93

Mildred M. Miller
Name: Mildred M. Miller
Notary Public in and for
The State of New Mexico

EXHIBIT "A"

Squaw Canyon 1-19 Federal - San Juan County, Utah
Squaw Canyon 3-19 Federal - San Juan County, Utah

Federal Oil and Gas Lease U-40401 dated November 1, 1968 from The United States of America to Anne M. McGahey recorded in Book 486, Page 461 of the records of San Juan County, Utah, only insofar as it covers the Northeast quarter of Section 19, Township 38 South, Range 26 East, San Juan County, Utah.

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, Suite 350, Salt Lake City, UT
84180-1203 • (801-538-5340)Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DUGAN PRODUCTION CORP.

P O BOX 420

FARMINGTON

NM

87499

ATTN: LEANNA FARLEY HANHARDT

Utah Account No. N2140Report Period (Month/Year) 10 / 90Amended Report ☐

Well Name API Number Entity Location	Producing Zone	Days Oper	Production Volume		
			Oil (BBL)	Gas (MSCF)	Water (BBL)
BLUFF U #9 4303715327 00625 39S 23E 30	DSCR	31	90	600	78
BLUFF U ST #1 4303720236 00625 39S 23E 32	DSCR	31	210	879	31
BLUFF U #14 4303730533 00625 39S 23E 30	DSCR	31	296	1496	16
BLUFF #10 4303715328 00627 39S 23E 30	DSCR	0	0	0	0
BLUFF STATE #2 4303716538 00629 39S 23E 32	IS-DC	0	0	0	0
UNDERWOOD BLUFF #1 4303711079 00630 39S 23E 33	DSCR	31	170	542	10
BLUFF 16 4303730989 00632 39S 23E 29	DSCR	25	11	251	13
Squaw Canyon 1-19 4303730485 02072 38S 26E 19	IS-DC	31	161	325	1081
Squaw Canyon 3-19 4303730622 02072 38S 26E 19	IS-DC	31	206	370	36
TOTAL			1144	4463	1265

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 12-14-90

 Authorized signature
Telephone 505-325-1821

PLEASE COMPLETE FORMS IN BLACK INK

Department of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTB	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-90)

TO (new operator)	<u>DUGAN PRODUCTION CORP.</u>	FROM (former operator)	<u>UMC PETROLEUM CORPORATION</u>
(address)	<u>P. O. BOX 420</u>	(address)	<u>1201 LOUISIANA, SUITE 1400</u>
	<u>FARMINGTON, NM 87499</u>		<u>HOUSTON, TX 77002</u>
	<u>phone (505) 325-1821</u>		<u>phone (713) 653-7435</u>
	<u>account no. N 2140</u>		<u>account no. N9215</u>

Well(s) (attach additional page if needed):

Name: <u>SQUAW CYN 3-19 FED/ISMY</u>	API: <u>4303730622</u>	Entity: <u>2072</u>	Sec <u>19</u> Twp <u>38S</u> Rng <u>26E</u>	Lease Type: <u>U-40401</u>
Name: <u>SQUAW CYN 1-19 FED/DSCRA</u>	API: <u>4303730485</u>	Entity: <u>2072</u>	Sec <u>19</u> Twp <u>38S</u> Rng <u>26E</u>	Lease Type: <u>U-40401</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (11-1-90)
- 1 (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Reg. 11-2-90 received Squaw Cyn. Fed. 1-19 on 11-9-90 (Reg. Squaw Cyn. Fed. 3-19 on 11-12-90) Received 11-15-90.
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) _____ If yes, show company file number: _____.
- 1 (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (1-3-91)
- 1 6. Cardex file has been updated for each well listed above.
- 1 7. Well file labels have been updated for each well listed above.
- 1 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Per LeAnne Hanhardt/Dugan - Both wells produce into a common tank battery please leave same entity 2072 "both wells".*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

RECORDING

1. All attachments to this form have been microfilmed. Date: Jan 8 1991.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

REMARKS

9/11/20 BLM/Verlene Not approved as of yet. (Paperwork received 11-19-90)

9/10/03 BLM/Verlene Not approved as of yet. (Verlene will follow-up & call me back)

"Wells have been approved eff. 8-1-90" (paperwork was misplaced)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-40401	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1100' FNL & 2340' FEL		8. FARM OR LEASE NAME Squaw Canyon Federal	
14. PERMIT NO. 43-037-30622		9. WELL NO. 3-19	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5139' DF, 5140' KB, 5130' GR		10. FIELD AND POOL, OR WILDCAT Squaw Canyon	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, T38S, R26E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Change Water Disposal Site ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Produced water is now being disposed at Hay Hot Oil Pit in 14-T.40S-R.22, San Juan Co., Utah.

RECEIVED

SEP 27 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Bud Crane
Bud Crane

TITLE

Production Superintendent

DATE

9-25-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

6. Lease (Designation and Serial Number):

11 40401

7. If Indian, Agency or Indian Name:

8. If Agreement Name:

9. Well Name and Number:

Squaw Canyon Federal 3-19

10. API Well Number:

43-037-30622

11. Field and Pool or Wadcut:

Squaw Canyon

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

1. Type of Well OIL ☒ GAS ☐ OTHER

2. Name of Operator

General Minerals Corporation

3. Address and Telephone Number:

4133 N. Lincoln Blvd., Oklahoma City, OK 73105 (405) 321-6775

4. Location of Well

1100' FNL & 2340' FEL

Footages:

OO, 11, 11, 11

Section 19, T38S, R26E

County: San Juan

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operation</u> | |

Approximate date work will start

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Check state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective August 1, 1995, the operator of this well change from Dugan Production Corp., to General Minerals Corporation, 4133 N. Lincoln Blvd., Oklahoma City, OK 73105.

Self Certification

Effective August 1, 1995, General Minerals Corporation is operating under Bureau of Land Management Bond UT 1031 issued by Underwriters Indemnity Company.

13

Name & Signature

Kris Aguilar

for

President

Date 10/2/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

BRAD D. PALMER

Title

Date

MAY - 9 1996

CONDITIONS OF APPROVAL ATTACHED

General Minerals Corporation
Well No. Federal 3-19
NWNE Sec. 19, T. 38 S., R. 26 E.
Grand County, Utah
Lease U-40401

CONDITIONS OF APPROVAL

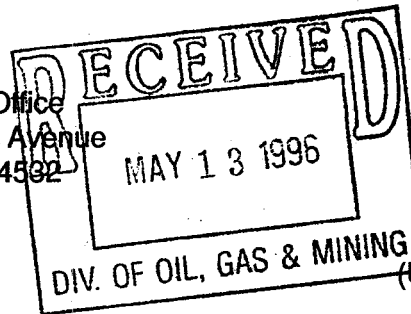
Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that General Minerals Corporation is considered to be the operator of the above well(s) and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1031 (Principal - General Minerals Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Moab District Office
82 East Dogwood Avenue
Moab, Utah 84502



3162
(UTU40401)
(UT-062)

MAY - 9 1996

Mr. Kris Agrawal
General Minerals Corporation
4133 N. Lincoln Blvd.
Oklahoma City, Oklahoma 73105

Re: Change of Operator
Well No. Squaw Canyon Federal 3-19
NWNE Sec. 19, T. 38 S., R. 26 E.
San Juan County, Utah
Lease UTU40401

Dear Mr. Agrawal:

Please find enclosed approved Sundry Notices (Form 3160-5) for a Change in Operator from Dugan Production Corporation to General Minerals Corporation effective August 1, 1995. Production reports must be submitted to Minerals Management Service beginning on this date to current.

Should you have any questions and/or concerns, please contact Verlene Butts, Legal Instruments Examiner at (801) 259-2152.

Sincerely,

/s/ BRAD D. PALMER

Assistant District Manager
Resource Management

Enclosure
As Stated Above

cc: Dugan Production Corporation
P. O. Box 420
Farmington, New Mexico 87499-0420 (w/Enclosure)
State of Utah
Division of Oil, Gas, and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203 (w/Enclosure) ✓
UT-069, San Juan Field Office (w/Enclosure)

VButts:vb:5/7/96

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DPS	8-SJ
4-VLD	9-FILE
5-RJF	

☒ Change of Operator (well sold)

☐ Designation of Agent

☐ Designation of Operator

☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-95

TO: (new operator) GENERAL MINERALS CORP
(address) 4133 N LINCOLN BLVD
OKLAHOMA CITY OK 73105

FROM: (old operator) DUGAN PRODUCTION CORP
(address) PO BOX 420
FARMINGTON NM 87499

Phone: (405) 321-6775

Account no. N3265

Phone: (505) 325-1821

Account no. N2140

WELL(S) attach additional page if needed:

Name: <u>SQUAW CANYON FED 1-19</u>	API: <u>43-037-30485</u>	Entity: <u>2072</u>	S	<u>19</u>	T	<u>38S</u>	R	<u>26E</u>	Lease: <u>U40401</u>
Name: <u>SQUAW CYN 3-19 FED</u>	API: <u>43-037-30622</u>	Entity: <u>2072</u>	S	<u>19</u>	T	<u>38S</u>	R	<u>26E</u>	Lease: <u>U40401</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

- lec 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(filed 11-20-95)*
- lec 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(filed 11-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) _____ If yes, show company file number: _____
- lec 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(5-13-96)*
- lec 6. Cardex file has been updated for each well listed above. *(5-13-96)*
- lec 7. Well file labels have been updated for each well listed above. *(5-13-96)*
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(5-13-96)*
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Yes 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form. *(1-19 & 3-19 "Common Entity/Common Task" - 3-19 opn. by fr. Dugan to General/minerals) in progress. # filed 5-13-96.*
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operator's bond files.
- Yes 3. The FORMER operator has requested a release of liability from their bond (yes/no) yes, as of today's date 5/14/96. If yes, division response was made to this request by letter dated 5/14/96.

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on 5/14/96 to BLM/Moab at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

FILMING

- Yes 1. All attachments to this form have been microfilmed. Today's date: May 30, 1996

FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

9/05/93 BLM/Moab Aprv. 10-23-95 (Doorn Not Notified at that time) *1-19/43-037-30485

9/05/93 BLM/Moab Aprv. 3-19 5-9-96.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/1/2008

FROM: (Old Operator): N3265-General Mineral Corp 4133 N Lincoln Blvd Oklahoma City, OK 73105 Phone: 1 (405) 321-6775	TO: (New Operator): N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511 Phone: 1 (775) 852-7444
---	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database on:** 6/23/2008
- Is the new operator registered in the State of Utah: Business Number: 1267088-0143
- If **NO**, the operator was contacted on:
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on:
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database on:** 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet on:** 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000019
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: GENERAL MINERALS CORP. <i>N 3265</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SEE ATTACHED
3. ADDRESS OF OPERATOR: 4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105		7. UNIT or CA AGREEMENT NAME: SEE ATTACHED
PHONE NUMBER: (405) 321-6775		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A"		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: GRAND AND SAN JUAN		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:

Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511
(775) 852-7444

N 8195

Agreed and accepted this *2nd* day of June 2008

effective 5/1/08

Mar/Reg Oil Company

By: *Rhonda Ahmad*
Rhonda Ahmad
President
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE

Kris Agrawal

DATE

6/2/08

(This space for State use only)

APPROVED *6/24/08*

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:

GENERAL MINERALS CORP.

N3265

3. ADDRESS OF OPERATOR:

4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105

PHONE NUMBER:
(405) 321-6775

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A"

405524-5227 F

COUNTY: GRAND AND SAN JUAN

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:

Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511
(775) 852-7444

Agreed and accepted this 2nd day of June 2008 effective 5/1/08

Mar/Reg Oil Company

By: _____

Rhonda Ahmad

President

Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE

DATE

(This space for State use only)

APPROVED 6/24/08

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 03 2008

DIV. OF OIL, GAS & MINING

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30125	Federal	UTU-146802	CARDMOORE 1-A	Gas Well	GRAND	10 T20S R23E	9545
43-019-30137	Federal	UTU-146802	CARDMOORE 4	Gas Well	GRAND	10 T20S R23E	2537
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30192	Federal	UTU-1506	FEDERAL 1-506	Oil Well	GRAND	9 T20S R23E	2536
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS - 2

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. SEE ATTACHED
2. Name of Operator MAR/REG OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 18148, RENO, NEVADA 89511	3b. Phone No. (include area code) 775 852 7444	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE ATTACHED		8. Well Name and No. See attached
		9. API Well No. See attached
		10. Field and Pool, or Exploratory Area See attached
		11. County or Parish, State See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CHANGE OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

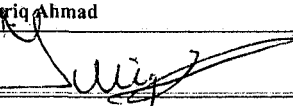
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Mar/Reg Oil Company Statewide Bond UTB000019 will be used for these wells.

List of oil and gas wells is attached as exhibit A

Effective 9/1/08

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tariq Ahmad		Title Petroleum Engineer
Signature 		Date 08/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Division of Resources Moab Field Office	Date 10/1/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: UDDGM

Conditions Attached

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

Mar/Reg Oil Company
Lease UTU0128115, Well No. 1
Lease UTU0147904, Well Nos. 4, 14-02 and 14-03
Lease UTU08112, Well No. 1
Lease UTU0146802, Well Nos. 5 and 6
Lease UTU24185, Well Nos. 9, 15-01 and 15-03
Lease UTU40401, Well Nos. 1-19 and 3-19
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above wells effective September 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000019 (Principal – Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWE T38S R26E	2072

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. U-40401

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
SQUAW CANYON

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. Federal 3-19

2. Name of Operator
MAR/REG OIL COMPANY

9. API Well No. 43-037-30622

3a. Address

PO Box 18148, Reno, NV 89511

3b. Phone No. (include area code)

775-852-7444

10. Field and Pool or Exploratory Area
Tin Cup Mesa

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL & 2340' FEL

549 T 385 R 26E

11. Country or Parish, State
San Juan, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Replace Pump</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Pump failed to function

Action Taken:

June 3, 2009 MIRU unseated pump. Pumped 45 bbl of hot water down tbg. Pull rods and pump. Pump had three holes in the barrel. Replaced pump with a 2" x 1-1/2" x 14' bottom hold down pump.

Ran rods: 217 3/4" rods, 1-2'x3/4" sub.

Total rod configuration: Pump 14'
217 rods 5425'
Sub 2'
Polish Rod 14'
SN@ 5455'

Placed well into production.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Dan Green

Title Engineer

Signature

Dan F. Green

Date 06/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

(Instructions on page 2)

JUL 06 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40401
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: MAR/REG OIL COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 , Reno, NV, 89511		8. WELL NAME and NUMBER: SQUAW CYN 3-19 FED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1100 FNL 2340 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 19 Township: 38.0S Range: 26.0E Meridian: S		9. API NUMBER: 43037306220000
9. FIELD and POOL or WILDCAT: SQUAW CANYON		COUNTY: SAN JUAN
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/10/2012	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Pump Change"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center;"> Changed Pump </div> <div style="text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 11, 2012 </div>		
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 7/10/2012	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-40401
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: MAR/REG OIL COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: PO Box 18148 , Reno, NV, 89511		8. WELL NAME and NUMBER: SQUAW CYN 3-19 FED
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1100 FNL 2340 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNE Section: 19 Township: 38.0S Range: 26.0E Meridian: S		9. API NUMBER: 43037306220000
PHONE NUMBER: 755 852-7444 Ext		9. FIELD and POOL or WILDCAT: SQUAW CANYON
COUNTY: SAN JUAN		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/4/2015	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input type="text" value="Vandalism"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Someone shot the engine on the well. Well is shut in pending repairs to facilities. San Juan County Sheriff was notified		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 04, 2015		
NAME (PLEASE PRINT) Tariq Ahmad	PHONE NUMBER 775 852-7444	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 6/4/2015	